

COUNCIL MINUTES

April 21, 2025

The City Council of the City of Mesa met in the Study Session room at City Hall, 20 East Main Street, on April 21, 2025, at 4:31 p.m.

COUNCIL PRESENT COUNCIL ABSENT OFFICERS PRESENT

Mark Freeman Scott Somers Rich Adams Jennifer Duff Alicia Goforth Francisco Heredia Julie Spilsbury None Christopher Brady Holly Moseley

Jim Smith

Mayor Freeman conducted a roll call.

1. Review and discuss items on the agenda for the April 21, 2025, Regular Council meeting.

All of the items on the agenda were reviewed among Council and staff and the following was noted:

Conflict of interest: None

Items removed from the consent agenda: None

2-a. Hear a presentation, discuss, and provide direction on the Energy Resources Department budget.

Energy Resources Director Scott Bouchie introduced Program Manager Anthony Cadorin, Senior Fiscal Analyst John Petrof, and displayed a PowerPoint presentation. (See Attachment 1)

Mr. Bouchie discussed the public purpose and the priorities and objectives to achieve a balance between finding the lowest cost energy possible and avoiding large fluctuations in the cost of commodities. He indicated that Mesa is unique in its ownership of a natural gas and electric utility and there are a variety of technical jobs that exist within the department. He mentioned several ways the City continues to find affordable renewable resources. (See Pages 2 and 3 of Attachment 1)

Mr. Bouchie highlighted the electric performance measures for the System Average Interruption Duration Index (SAIDI) and described how the target goal is calculated. He compared the City of Mesa's electrical utilities to other cities across the state with Mesa ranking the lowest in outage durations. He commented that Mesa has experienced 2,443 days without a lost time accident and

has received awards on Safety and Excellence in Reliability. (See Pages 4 through 6 of Attachment 1)

Mr. Cadorin provided a comparison chart of the annual cost of generation, transmission and purchase power for an average residential customer between Salt River Project (SRP) and Mesa's service territories with the same consumption. He emphasized that the City of Mesa (COM) has been working diligently to stabilize utility prices; for the first time since the market disruption, Mesa will be 6% below SRP in terms of supply cost. (See Page 7 of Attachment 1)

Mr. Bouchie reviewed the response times for gas emergency utilities and stated that although service calls have increased by 11%, Mesa has been able to improve its response times. He mentioned the public outreach conducted by staff to ensure residents are aware of how to report a gas leak or gas smell. (See Page 8 of Attachment 1)

Mr. Petrof summarized the financials for gas and electric operations and maintenance costs, confirming he does not anticipate going over budget in electric or gas in Fiscal Year (FY) 24/25. He explained the factors contributing to both budget increases and reductions, noting that the forecast for the City's electric supply will come in under budget by approximately \$2.4 million due to favorable contracts executed last fall. He noted that the FY 24/25 year-end estimate for gas utility has dropped significantly due to a favorable gas market and the warm winter. (See Page 9 of Attachment 1)

Mr. Petrof identified the budget reductions and new revenue generating sources for FY 25/26 for a total fiscal impact of \$416,063. (See Page 10 of Attachment 1)

In response to a question from Councilmember Duff, Mr. Cadorin explained that the budget reductions resulted from several new market contracts secured in the fall of 2024, which were significantly lower than previous contracts, and a new reasonably priced contract with SRP that took effect on January 1, 2025.

Responding to multiple questions from Mayor Freeman, Mr. Cadorin said that the SRP agreement is for ten years, and that typically market contracts are not longer than five years. He stated that the current round of solar in Downtown Mesa is 2.8 megawatts, and when construction is completed there will be approximately 3.6 megawatts of solar in Downtown Mesa.

In response to multiple questions posed by Councilmember Spilsbury, Mr. Bouchie explained that the reductions are less than 2% of the budget since commodities cannot be cut and must be provided to customers. He noted that supplies must flow through to customers and are fully recovered by customers on their bill.

Mr. Petrof outlined the budget reductions and additional revenue pressures for a total fiscal impact of \$416,063. (See Page 11 of Attachment 1)

Mr. Bouchie discussed the performance measure for utility locating, noting the COM was at fault for utility damages .08 per 1000 locates, which is extremely impressive considering the amount of work the City has done in protecting hundreds of millions of dollars' worth of infrastructure. He presented a chart demonstrating a significant increase in the amount of work that is provided and described some of the various types of work. He mentioned the need to hire additional staff to

address the increasing workload and estimated the fiscal impact at \$1,049.411. (See Pages 12 through 14 of Attachment 1)

In response to multiple questions posed by Councilmember Spilsbury, Mr. Bouchie described the various types of projects included in the utility locating workload with approximately 40% of the tickets submitted related to the fiber to home project. He added that he does not anticipate a slowdown, noting that a significant portion of the City has not been covered.

Responding to a request for clarification from Councilmember Heredia, Assistant to the City Manager Ian Linssen said that there are a number of fees charged to any right-of-way user, including the fiber companies, but that does not necessarily go to locating. He stated that there are a variety of fees that are recouped from the construction and go to the General Fund (GF).

In response to multiple questions from Councilmember Goforth, Mr. Bouchie explained that in addition to the current full-time employees, there are four temporary and four contract employees. He elaborated that the temporary and contract workers were hired in anticipation of the work level slowing down in the future, and those would be the first employees to be let go.

Mr. Linssen added that he estimates the initial installation work will not slow down until 2028.

Mr. Bouchie reviewed the budget costs associated with a request for a vehicle for the Renewable Natural Gas Coordinator position and outlined the vehicle use. He provided a summary of the costs associated with the budget enhancements. (See Pages 15 and 16 of Attachment 1)

In response to a question from Councilmember Spilsbury, Mr. Bouchie replied that the City currently does not have a flare to fuel vehicle. He reported that there are approximately 90 solid waste vehicles that will receive renewable natural gas to produce the renewal identification numbers to monetize the environmental attributes.

Mayor Freeman thanked staff for the presentation.

2-b. Hear a presentation, discuss, and provide direction on the Environmental Sustainability Department budget, including an update on the Mesa Climate Action Plan.

Energy & Sustainability Director Scott Bouchie introduced Deputy Director Laura Hyneman, Management Assistant II Rachel Butler, and displayed a PowerPoint presentation. (See Attachment 2)

Mr. Bouchie reviewed the public purpose and the strategic plan for the Environmental and Sustainability Department. He stated that the environmental compliance programs ensure that the City is in compliance with environmental regulations. (See Pages 2 and 3 of Attachment 2)

Mr. Bouchie discussed the types of training and the number of employees that are trained. He explained the Waste Not Program and emphasized that the City is proud of the Environmental Compliance Group which has not received any notices of violations. (See Page 4 of Attachment 2)

Mr. Bouchie presented a chart illustrating the citywide energy usage by type. He indicated that the LED streetlights project has significantly reduced the electric usage. He explained that the chart is helpful in identifying focus areas. (See Page 5 of Attachment 2)

In response to multiple questions from Councilmember Spilsbury, Mr. Bouchie confirmed that the buildings or structures referred to on Page 5 are for City-owned properties and elaborated on other inclusions in water, wastewater facilities, and recreation.

Ms. Hyneman highlighted the Mesa Climate Action Fund program, funded by Bloomberg Philanthropies, which supports youth-driven ideas and helps turn them into actionable projects. She reported that Mesa is one of 100 cities in 38 countries, on six continents, representing 63 million residents. She commented that the City was so successful with Round 1 that Bloomberg awarded the City with \$100,000 for Round 2, and the deadline to submit applications is May 13, 2025. (See Page 6 of Attachment 2)

Ms. Hyneman acknowledged the organizations that provide support to Mesa's programs and the communities. She noted that SRP provides \$15,000 per year for the residential Grass-to-Xeriscape program, as well as rebates worth \$267,000 to help offset the cost of some of the energy efficiency projects. (See Page 7 of Attachment 2)

Ms. Butler reviewed the financial summary and explained the factors contributing to the increases and reductions. She noted that the financials include a 2% reduction, as well as a proposed Mesa Climate Action Plan (MCAP) project for non-residential water conservation incentives. She provided an overview of the proposed budget reductions and details on how the reductions were determined. (See Pages 8 and 9 of Attachment 2)

Responding to a question from Councilmember Spilsbury, Ms. Butler explained that staff was directed to reduce the Environmental Compliance Fund (ECF) budget by 2%.

Mr. Bouchie clarified that a portion of the money is pass-through funds that the COM receives from the cities of Phoenix, Tempe, and Peoria and those funds cannot be cut.

In response to a question from Councilmember Spilsbury, Mr. Bouchie replied that there will be a mixture of events that will be terminated.

Ms. Hyneman clarified that their urban forestry program manager has been successful in obtaining organizations to fund events, and the model is an effective way to leverage partnerships to fund events.

Ms. Hyneman pointed out that information regarding the MCAP is available at www.mesaaz.gov/climateaction. She summarized the MCAP projects that have been funded. She described the project types and the improvements made possible by the funding. (See Pages 10 and 11 of Attachment 2)

Responding to a question from Councilmember Spilsbury, Ms. Hyneman replied that the project timelines vary.

In response to a question posed by Councilmember Adams, Mr. Bouchie described the many factors considered to recapture the cost of a project. He explained that every project is based on a return on investment (ROI) that is presented to the City Manager with the calculations.

City Manager Christopher Brady added that the philosophy is that a project should be planned within a five-to-seven-year time frame and anything beyond 10 years will not usually be considered. He explained how the City attempts to recover the initial costs of a project.

Ms. Hyneman discussed FY 25/26 projects for water conservation and improvements to the irrigation system for water efficient equipment, which will produce savings of water over time. (See Page 12 of Attachment 2)

In response to multiple questions from Councilmember Heredia, Interim Transportation Director Erik Guderian stated that the Transportation Department has their own separate program within its maintenance budget for upgrading and updating the irrigation systems to be more water efficient. He commented that tracking water usage is relatively new and as data is collected, that information will be shared.

Mr. Brady stated that the City conducted an internal self-assessment to improve maintenance of its right-of-way (ROW) and noted that the Transportation Department has a staff member dedicated to ROW management.

Responding to a question from Councilmember Goforth, Ms. Hyneman pointed out that the City's data dashboard illustrates the number of City-owned trees planted and maintained in Mesa, and a new website will be launched soon that will provide information on the benefits of trees and related resources.

Ms. Hyneman summarized two proposed water supply feasibility studies to be funded through MCAP, aimed at evaluating options for increasing water supplies. (See Page 12 of Attachment 2)

Ms. Hyneman reviewed the scope of work for the proposed sustainability energy planning study for Falcon Field Airport, which will determine what is possible and the costs involved to achieve their goals. She pointed out that staff want to continue supporting the SRP Watershed Protection/Biomass Agreement to thin the forest in the Verde and Salt River watersheds and use biomass material to generate renewable electricity. (See Page 13 of Attachment 2)

In response to a question from Councilmember Adams, Mr. Bouchie described the terms of the partnership with SRP on the Watershed Protection/Biomass Agreement and indicated that the ROI is difficult to determine since the goal is to prevent massive forest fires.

Responding to a question posed by Councilmember Duff, Mr. Bouchie provided an update on the Flare to Fuel project, stating that the food to energy processing facility project has been put on hold. He added that funds were available for the design portion; however, no funds were available for construction.

Mayor Freeman thanked staff for the presentation.

3. Acknowledge receipt of minutes of various boards and committees.

- 3-a. Board of Adjustment Study Session held on February 5, 2025.
- 3-b. Board of Adjustment Public Hearing meeting held on February 5, 2025.
- 3-c. Judicial Advisory Board meeting held on March 19, 2025.
- 3-d. Audit, Finance & Enterprise Committee meeting held on April 7, 2025

It was moved by Councilmember Duff, seconded by Councilmember Spilsbury, that receipt of the above-listed minutes be acknowledged.

Upon tabulation of votes, it showed:

AYES – Freeman–Somers–Adams–Duff–Goforth–Heredia–Spilsbury NAYS – None

Carried unanimously.

4. Current events summary including meetings and conferences attended.

Mayor Freeman and Councilmembers highlighted the events, meetings, and conferences recently attended.

Scheduling of meetings.

City Manager Christopher Brady stated that the schedule of meetings is as follows:

Thursday, April 24, 2025, 7:30 a.m. - Study Session

6. Convene an Executive Session.

It was moved by Councilmember Adams, seconded by Councilmember Duff, that the Council adjourn the Study Session at 5:45 p.m. and enter into an Executive Session.

Upon tabulation of votes, it showed:

AYES – Freeman–Somers–Adams–Duff–Goforth–Heredia–Spilsbury NAYS – None

Carried unanimously.

- 6-a. Discussion or consideration of employment, assignment, appointment, promotion, salaries of a public officer, appointee, or employee of the City Council [A.R.S. § 38-431.03(A)(1)]; and discussion or consultation for legal advice with the City Attorney [A.R.S. § 38-431.03(A)(3)].
 - 1. Contract for Appointed City Manager, Scott Butler

Adjournment.

Without objection, the Study Session adjourned at 6:08 p.m.

ATTEST:

HOLLY MOSELEY, CITY CLERK

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I hereby certify that the foregoing minutes are a true and correct copy of the minutes of the Study Session of the City Council of Mesa, Arizona, held on the 21st of April 2025. I further certify that the meeting was duly called and held and that a quorum was present.

HOLLY MOSELEY, CITY CLERK

(Attachments – 2)



Energy Resources

April 21, 2025

Scott Bouchie, Director

Anthony Cadorin, Program Manager

John Petrof, Senior Fiscal Analyst

Fiscal Year 2025/26

mesa-az

Provide, safe, reliable, affordable, and sustainable Electric and Gas utility services to our customers.

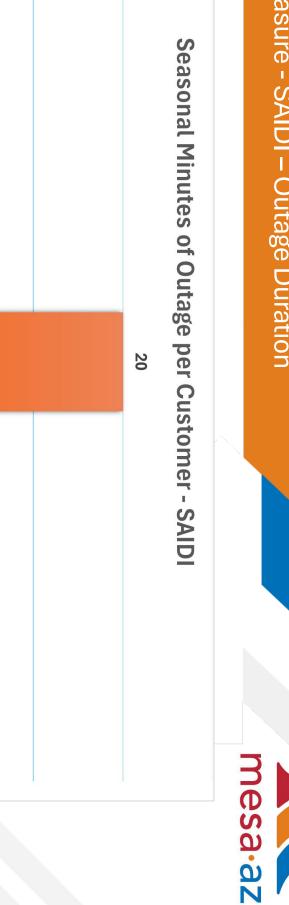


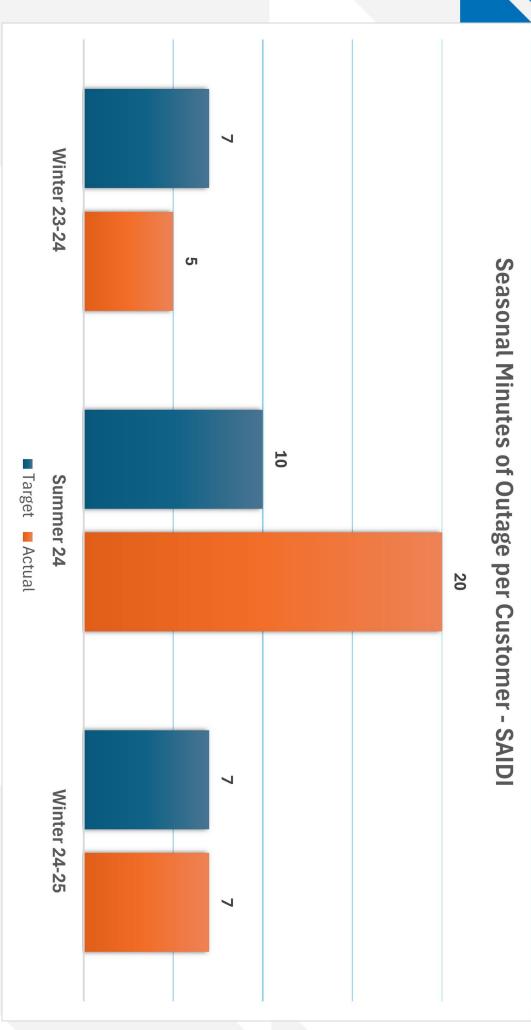




- Stabilize and reduce supply costs
- Meet customer needs
- Staffing
- Ensuring reliability of Natural Gas and Electric service
- Provide opportunities for staff within department
- Succession Planning
- Cross Training
- Sustainability

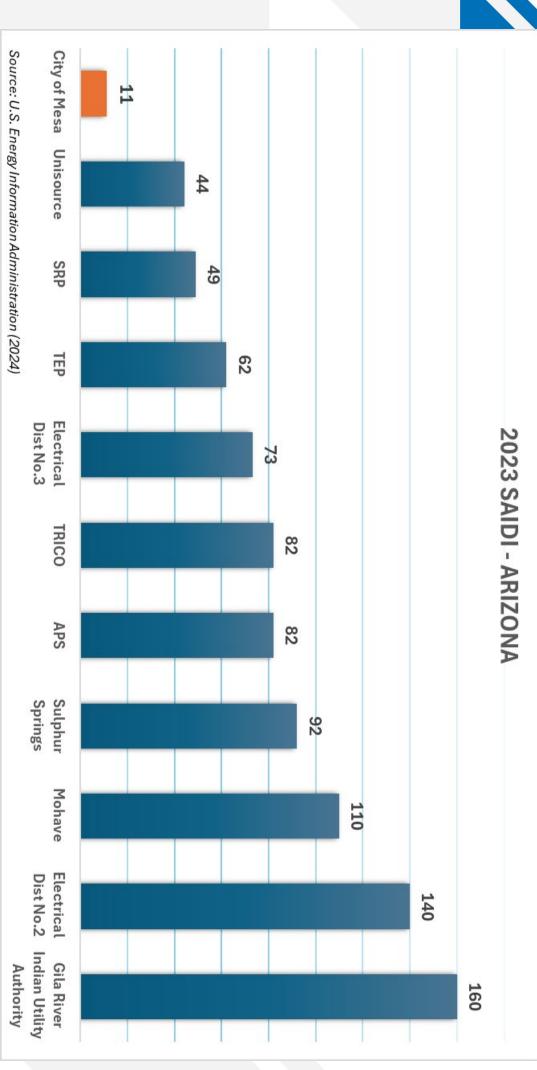
ctric Performance Measure - SAIDI – Outage Duration





ctric Performance Measure - SAIDI – Outage Duration





Study Session April 21, 2025 Attachment 1 Page 6 of 19 The properties of the state of the state



2024 ELECTRIC UTILITY

SAFETY AWARD

OF EXCELLENCE

City of Mesa Energy Resources

Mesa, AZ

safe work practices and create a culture of safety within the organization. For meritorious achievement in developing exceptional programs that promote

Group C, for systems with 30,000 - 59,999 worker-hours of exposure



AMERICAN
POWER
ASSOCIATION
Powering Strong Communities

EXCELLENCE IN RELIABILITY CERTIFICATE OF

This is to acknowledge that

City of Mesa Energy Resources

has significantly exceeded the 5-year average for all U.S. electric utilities for reliable electric service. The utility participates in the American Public Power Association's e-Reliability Tracker service to track its power outages and restoration against national benchmarks

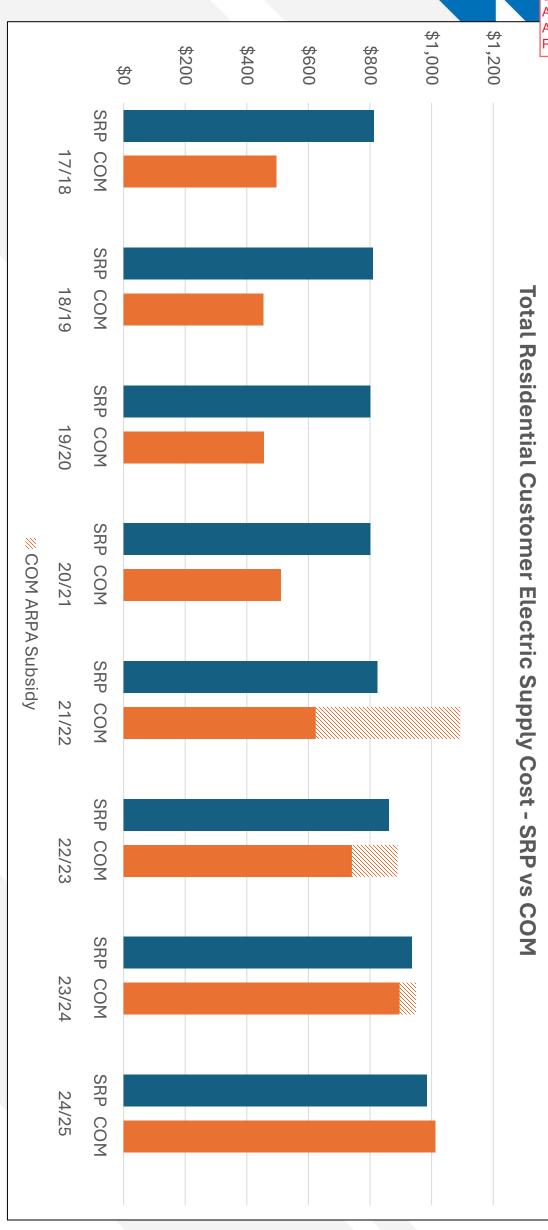
March 24, 2025

Director, Research & Development Paul Zummo



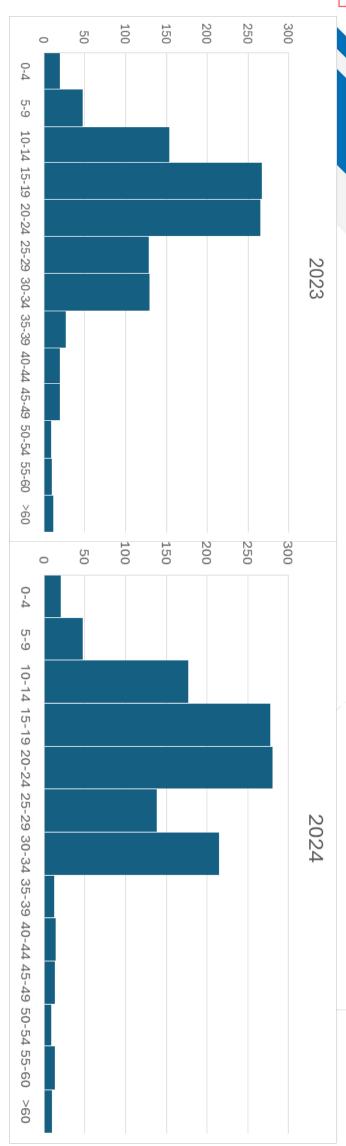
pply Cost Comparison





Study Session April 21, 2025 Attachment 1 Page 8 of 19 SEMERGENCY Response Time - Mesa





50th Percentile Mean 21 minutes 24 minutes

75th Percentile 26 minutes

Service Calls 1108

> Mean 22 minutes

50th Percentile 75th Percentile 28 minutes 21 minutes

1233 **(11% ↑ YoY)**

Service Calls

Study Session April 21, 2025 Attachment 1 Page 9 of 19 Page 9 of 19

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	Core Rusiness Process	FY 23/24	FY 24/25	FY 24/25	FY 25/26
	Energy Resources	Year End	Revised	Year End	Proposed
	Flielgy nesources	Actuals	Budget	Estimate	Budget
	Expenditures				
	Electric Operations and	\$6.A	¢6.7	ć 6. 3.	\$7 1
	Maintenance	Ş0. 4	ŞU./	20.2	<i>↓/.</i> ⊥
	Gas Operations and	\$1 <i>A</i> 1	¢1// 0	\$1 <i>A</i> 1	С1 л
	Maintenance	Ç14.1	γ14.J	, , <u>, , , , , , , , , , , , , , , , , </u>	ŲLU.U
	Expenditures Total:	\$20.5	\$21.6	\$20.3	\$22.6
	Energy Supply				
	Planning and Acquisition of	\$28.8	\$31.6	\$29.9	\$25.2
	Electric Energy Supplies	, , co. o	ÇÜL.O	Ç29.9	Ç2.2
	Planning and Acquisition of	¢1π)	숙17 F	¢1ø 1	¢17 ø
	Natural Gas Supplies	Ş1J.2	Ç17.J	, 10.1	ޱ7.0
	Energy Supply Total	\$44.0	\$49.1	\$48.0	\$43.0
	Grand Total	\$64.5	\$70.7	\$68.3	\$65.6

rounded Figures in millions,

April 21, 2025 Attachment 1 Page 10 of 19 Oucing Budget Pressure Budget Pressure



Total fund reduction target: \$358,574

Position Reclassifications - \$15,012

- Management Assistant II to Department Training & Safety Specialist
- Electric Substation Technician to Geographic Information System Specialist

Gas Lifecycle Equipment - \$161,051

Funding moved to Utility Replacement, Extension & Renewal from Utility Fund Operating

New Revenue - \$240,000

- Gas developer deposits estimated at \$3M per year
- Eight percent retained as revenue

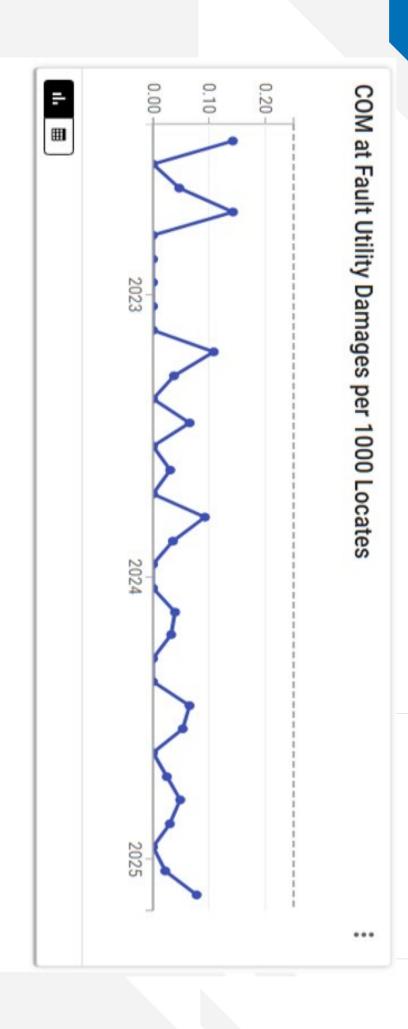
Total Reductions/New Revenue - \$416,063

Study Session April 21, 2025 Attachment 1 Page 11 of 19 Oucing Budget Pressure Pressure



\$416,063			Total Reduction to Budget Impact
		\$240,000	New Revenue
	\$161,051		Gas Lifecycle Equipment
	\$15,012		Position Reclassifications
Total	Budget Reductions	Additional Income	

Study Session April 21, 2025 Attachment 1 Page 12 of 19 Thormance Measure - Utility Locating





Study Session April 21, 2025 Attachment 1 Page 13 of 19 If ormance Measure - Utility Locating



Fiscal Year	Annual Tickets	Annual Bore Footage	Ove H	Overtime Number of Employees Hours
20/21	235,749	344,202		3,983
21/22	257,880	317,204		2,929
22/23	287,203	670,674	_	3,259
23/24	350,473	645,175	O1	5 2,106
24/25 proj.	452,778	1,414,000	0	0 2,965
Increase from 23/24	29%	119%		40.7%

dget Enhancement – Utility Locating



Utility Locators - \$1,049,441

- Five (5) FTE 1 supervisor and 4 locators
- Ongoing Costs \$537,916
- One-time Costs \$511,525
- activities Current staff and temporary/contracted locators struggling to support all locating
- Utility locating 48-hour turnaround required by law
- Fines Ten late tickets during December (1) and January (9) totaling \$27,500

dget Enhancement – Flare to Fuel Vehicle



Flare to Fuel Vehicle - \$98,000

- (New) Renewable Natural Gas Coordinator Position
- Ongoing Costs \$8,000
- Budgeted One-time Costs \$90,000
- Northwest Wastewater Reclamation Plant Renewable Natural Gas Facility
- Needed for supplies, standby/emergency maintenance after hours, travel to City facilities
- Support the production of locally generated, sustainable natural gas
- **Electric Truck**

25/26 Budget Enhancement Summary



5 \$511,525
)
\$511,525



Study Session April 21, 2025 Attachment 1 Page 18 of 19

ctric Budget Forecast



\$27,980,843	\$27,870,673	\$27,115,897	\$26,391,907	\$26,298,144	\$26,250,705	\$26,667,115	\$26,007,770	\$24,280,893	\$25,066,736	\$29,240,702	\$26,804,593	\$24,407,116	\$33,789,965	\$15,944,072	\$12,133,217	\$12,601,333	\$12,958,195	\$13,655,656	\$14,919,533	\$15,977,338	\$14,357,659	(\$/FY)	Porfolio Cost	Actual Electric Power Supply	
											318,378,601	324,295,597	320,188,948	324,283,457	320,908,783	318,518,266	325,621,151	323,826,413	322,367,254	307,498,830	311,901,953	(kWh)	Power Sales	Actual Electric	
355,318	353,024	350,744	348,479	346,228	343,992	341,771	339,564	337,371	335,192	338,681	334,726	326,589	328,827	339,491	330,881	329,157	334,591	336,422	334,970	321,868	323,522	Rogers	Deliveries at	Electric Power	
\$78.75	\$78.95	\$77.31	\$75.73	\$75.96	\$76.31	\$78.03	\$76.59	\$71.97	\$74.78	\$86.34	\$80.08	\$74.73	\$102.76	\$46.96	\$36.67	\$38.28	\$38.73	\$40.59	\$44.54	\$49.64	\$44.38	(\$/MWh)	Power Cost	Average	
Forecast by ERD	Actuals per EECAF	Actual or Forecast																							

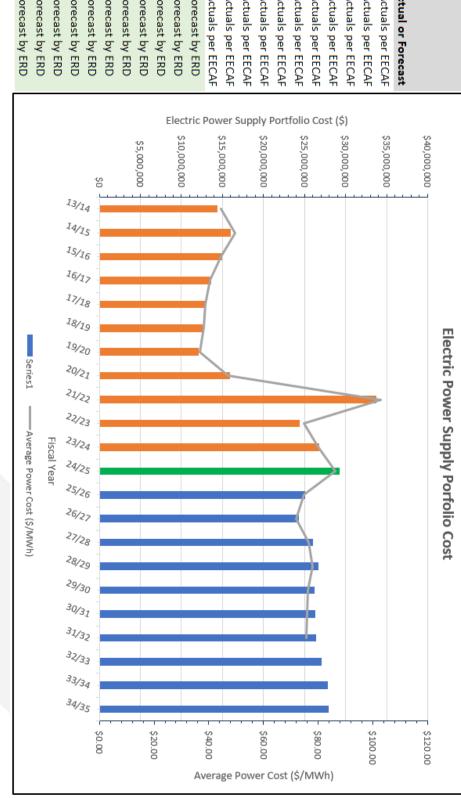
21/22 22/23 23/24 24/25

20/21

14/15 15/16 16/17 16/17 17/18 18/19 19/20

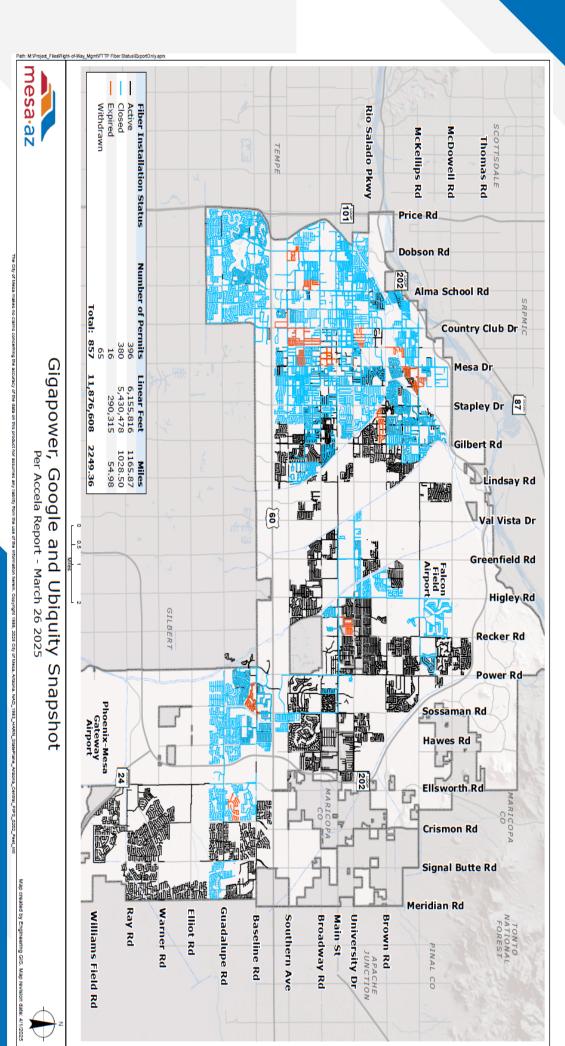
33/34

25/26 26/27 27/28 27/28 28/29 29/30 30/31



er Project Status

nesa·az





Environmental & Sustainability Department

April 21, 2025

Laura Hyneman, Deputy Director, Environmental & Sustainability Scott Bouchie, Energy & Sustainability Director Rachel Butler, Management Assistant II

Fiscal Year 2025/26



environment and natural resources for a resilient and healthy We proactively and responsibly protect and conserve Mesa's community for all.

Page 3 of 14 Orities/Objectives



ESD STRATEGIC PLAN FY24 - FY26 **PRIORITIES & OBJECTIVES**

CARBON NEUTRALITY

Increase energy efficiency

CLEAN WATER **CLEAN LAND CLEAN AIR**

WATER STEWARDSHIP

INFRASTRUCTURE **EMPLOYEE**

in the city and community intensity of transportation in city facilities & the Decrease the carbon community

programs in city facilities & increase renewable energy Manage existing and the community.

Grow healthy, resilient, and inclusive urban forest to cool our community

> Eliminate corrective actions related to environmental hazards

Maintain community support Sustainability programs for Environmental &

Maintain employee support Sustainability programs for Environmental &

Increase waste diversion & decrease waste stream

> to ensure city facilities & the Provide tools and resources community use water efficiently

professional development Retain employees through encouraged employee and recognition

members (employees, temps purposeful and functional workspace for all team Create and sustain a and students

Support a healthy, balanced work environment

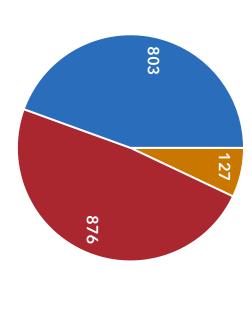
Process Improvement and Partnership in each category

Study Session April 21, 2025 Attachment 2 Page 4 of 14 Air, Clean Land, Clean Water



Protecting human health and the environment

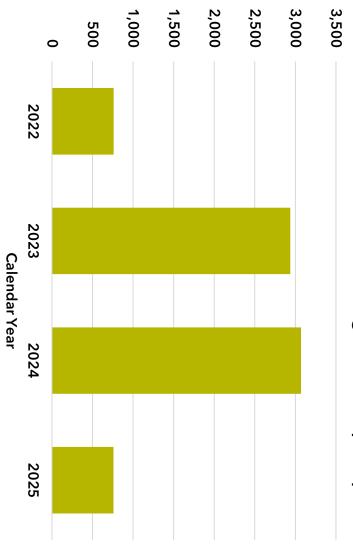
City of Mesa Employees Trained By ESD 2023 & 2024



Hazardous Materials

- Air quality Rule 310 TrainingNew Employee Orientation Training
- City Operations Employee Training

Waste Not Mesa - Pounds of City Generated Hazardous Waste Diverted Through HHM Swap Shop



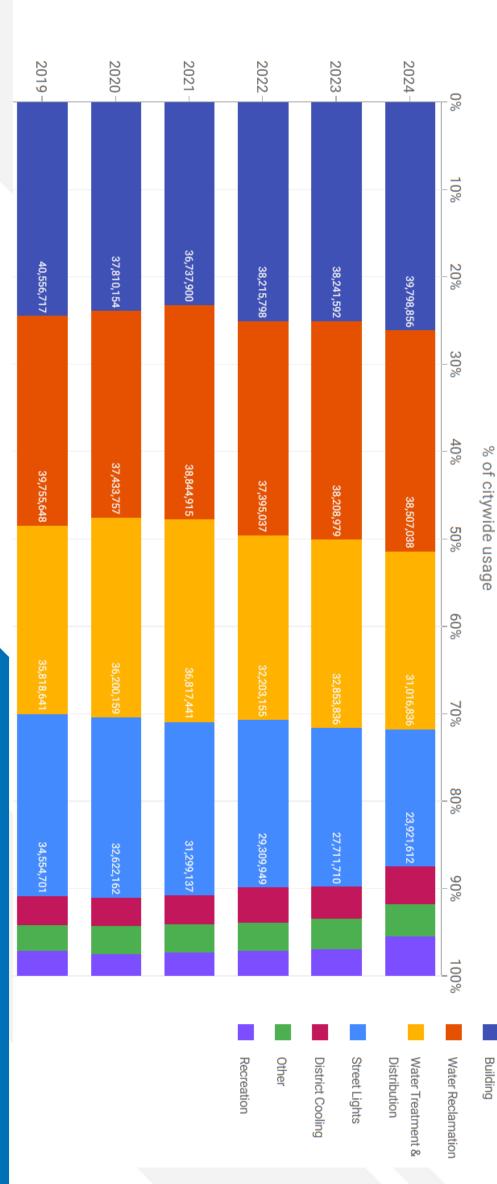
Regulatory Compliance = 0 Notices of Violations

Study Session April 21, 2025 Attachment 2 Page 5 of 14 Character Residence Rev Site Type Study Session April 21, 2025 Attachment 2 Page 5 of 14



ั๋ city Energy Usage By Site Type

Total consumption in kWh and as percentage of overall city energy usage. Category "Other" includes Other-Utility, Transportation Terminals, Traffic Signals, Other Public Services, and No Value.



nmunity Engagement



Mesa Launches Youth Climate Action Fund Second Round

Participants ages 15 to 24 receive up to \$5,000 to support climate projects



Share the Shade – Girl Up

"Fostering youth energy for solution-building"

Round 1 - \$50,000

- 12 youth-led project teams
- Climate solutions
- Air monitors to reusable cups, trees to vegetable gardens
 March 2024 December 2024

Round 2 - **\$100,000**

- Goal: 20 30 project teams
- January 2025 October 2025
- First review of applications
 March 28

Agrivoltaic Project



YOUTH CLIMATE ACTION FUND

Supported by Bloomberg Philanthropies







Non-profit Organizations and Volunteers



- Arizona Sustainability Alliance Tree Stewards 94 trees planted in Sherwood Park
- Arizona Conservation Corps 100+ trees trimmed in Red Mountain Park

Corporations and Philanthropies

- Amazon 60 trees planted in Heritage Park
- Bloomberg Youth Climate Action Fund

Salt River Pima Maricopa Indian Community

Trees planted @ schoolyards and bus stops

Salt River Project Utility

Energy and water



Heritage Park Planting

Study Session April 21, 2025 Attachment 2 Page 8 of 14 Page 8 of 14 Page 8 of 14



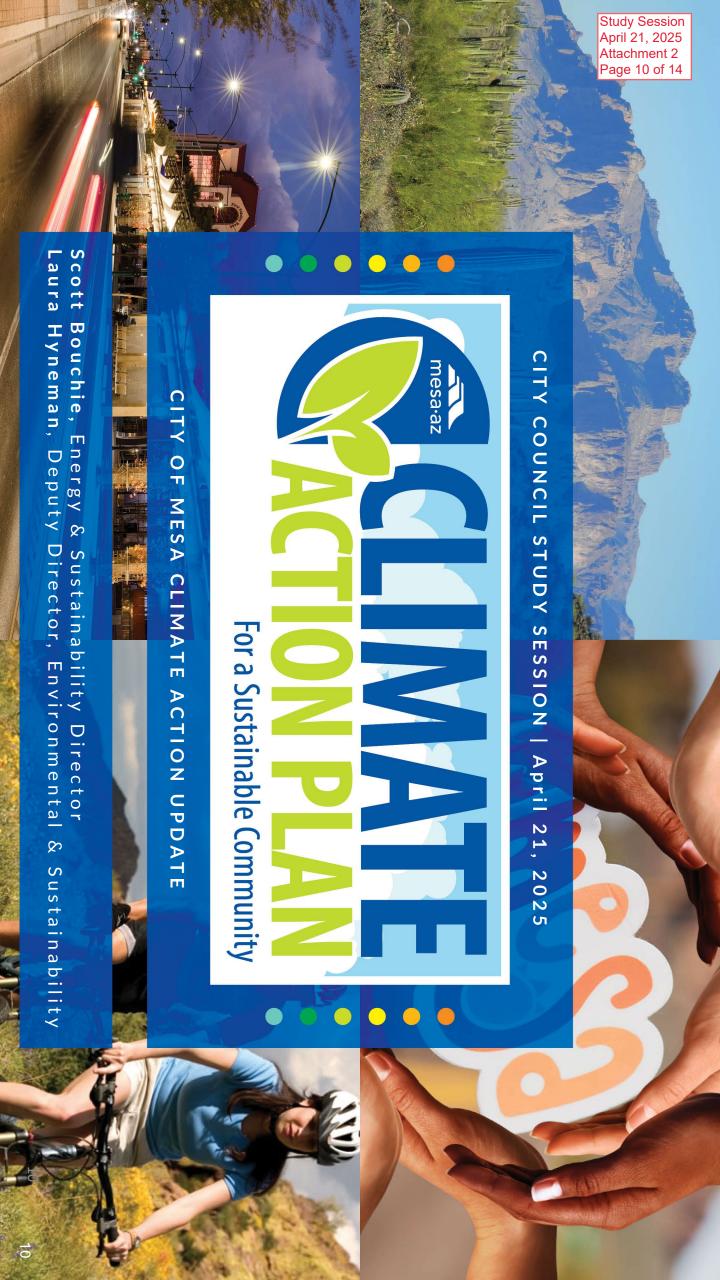
Core Business Processes Expenditures Water Quality	FY 23/24 Year End Actuals \$0.3	FY 24/25 Revised Budget \$0.3	FY 24/25 Year End Estimate \$0.3	FY 25/26 Proposed Budget \$0.3
Water Quality	\$0.3	\$0.3	\$0.3	\$0.3
Air Quality	\$0.2	\$0.2	\$0.2	\$0.2
Hazardous Materials/Waste	\$0.3	\$0.2	\$0.2	\$0.2
Storage Tanks	\$0.1	\$0.3	\$0.2	\$0.3
Sustainability	\$1.8	\$2.4	\$2.4	\$2.3
Asbestos and Lead	\$0.2	\$0.2	\$0.2	\$0.2
Environmental and Sustainability Total	\$2.9	\$3.6	\$3.5	\$3.5

Figures in millions, rounded

Study Session April 21, 2025 Attachment 2 Page 9 of 14 25/26 Budget Reduction Summary



	-\$43,564	0	Total
Environmental Compliance Fee Fund	-\$15,000	0	Event Services
Environmental Compliance Fee Fund	-\$20,405	0	Underground Storage Tank Compliance
Environmental Compliance Fee Fund	-\$3,834	0	Misc. Admin
Environmental Compliance Fee Fund	-\$4,325	0	Vehicle Equipment Operation & Repair
Fund	Reduction Amount	ETE	Reduction



April 21, 2025 Attachment 2 Page 11 of 14 CAP Projects - Investments thru FY 24/25

Pro	Projects
Flare to Fuel Biogas	Utility Upgrades for Solar
SRP Watershed Protection/ Biomass Agreement	Water Conservation – Enhanced Marketing
Red Mountain Sports Complex LED Lighting	New Trees in Parks, Facilities, and Transit Stops
LED Lighting in City Buildings	Neighborhood Shade Tree Events
Community EV Master Plan	EV Fleet Charging

Flare to Fuel



Solar downtown

TOTAL INVESTMENT COMMITMENT - \$17.8M

CITY OF MESA CLIMATE ACTION PLAN: FOR A SUSTAINABLE COMMUNITY



April 21, 2025 Attachment 2 Page 12 of 14 Nesting in Mesa's Sustainable Future

FY 25/26 Projects

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Programs	Non-Residential Water Conservation
	\$290,000

Irrigation System Improvements in Parks
s \$1,000,

Bartlett Dam	Water Supply Feasibility Studies:
\$100,000	

Salt River/CAP Interconnect Facility

\$100,000





CITY OF MESA CLIMATE ACTION PLAN: FOR A SUSTAINABLE COMMUNITY



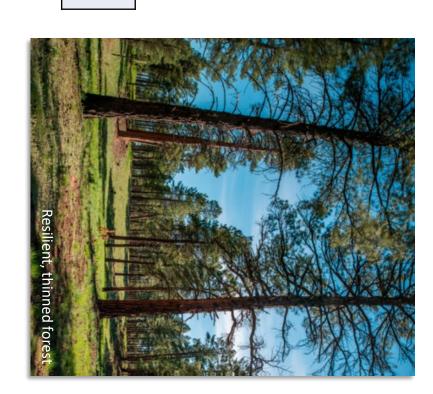
April 21, 2025 Attachment 2 Page 13 of 14 Nesting in Mesa's Sustainable Future Study Session April 21, 2025 Attachment 2 Page 13 of 14

FY 25/26 Projects

SRP Watershed Protection/Biomass Agreement	Airport Sustainability Energy Planning Study
\$375,000	\$100,000



TOTAL MICAP FY 25/26 **INVESTMENT- \$2.0M**



CITY OF MESA CLIMATE ACTION PLAN: FOR A SUSTAINABLE COMMUNITY



CITY OF MESA CLIMATE ACTION PLAN: FOR

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Questions?



